

The OPERATIONAL FLOW ORDER(OFO): MAUMEE POINT SPECIFIC UPDATE

The Maumee Point Specific Operational Order (OFO) posted on February 4, 2021 for Friday, February 5, 2021 (gas day 5), then extended to February 6 and 7, 2021 (gas days 6 & 7) is hereby extended to February 8, 2021 and shall remain in effect thereafter until further notice.

UPDATED POSTING FOLLOWS

OPERATIONAL FLOW ORDER(OFO): MAUMEE POINT SPECIFIC - February 6-8, 2021 and until further notice

In accordance with Sections 8 and 13 of its General Terms and Conditions of Transportation Service (GT&Cs) and comparable sections in its pooling service terms and conditions, Dominion Energy Ohio (DEO) is issuing a Maumee Point Specific Operational Flow Order (OFO) for Saturday, February 6, 2021 through Monday, February 8, 2021 (gas days 6-8). Please refer to the GT&Cs along with the DEO Updated System Operational Review document posted on the DekafLOW website dated January 30, 2020.

The following DEO receipt points can be used to satisfy the Point Specific OFO requirement:

ANR (meter number #108641)
Panhandle Eastern Pipeline (meter number EOHIO)
and/or NEXUS Gas Transmission Pipeline (meter number N1002).

Suppliers and end-users are required to review the OFO window in DekafLOW to determine if they have an OFO requirement. Please refer to DEO's DekafLOW website to find a guide explaining how to use the OFO requirement window.

dekaflowldc.dominionenergy.com
Click on DOMINION ENERGY OHIO
Click on DOCUMENTATION
Refer to the file "OFO Window in DekafLOW" dated January 25, 2018

Daily OFO requirements will be posted in DekafLOW. To view your requirements:

Click on DEKAFLW
Click on OFO
Change the Date to the applicable OFO date(s)
Click RETRIEVE

"Point Specific OFO" volume information is located on the left-hand side of the screen.

At this time, DEO is issuing this point specific OFO for the purpose of securing volumes at the west side pipeline receipt points (ANR, Panhandle Eastern, and Nexus Gas Transmission) totaling 75,000 MCF, or 79,275 DTH for each day covered by this OFO.

Pursuant to Section 13.1 of the GT&Cs, failure to comply with an OFO may result in DEO billing the customer or supplier the OFO shortfall times the highest incremental gas cost paid by DEO on the date of non-compliance plus Eastern Gas Transmission and Storage, Inc. FTNN rate schedule demand charges times a multiplier based on the number of days of non-compliance as well as other resulting charges, inclusive of storage and overrun costs, incurred by DEO, and any associated excise tax.

For more information, DEO's tariff can be viewed at: <https://www.dominionenergy.com/ohio/rates-and-tariffs>.

DEO will continue to post updated information regarding the status of the Point Specific OFO deliveries and operating conditions as needed and may adjust requirements based on updated information. Additionally, DEO may expand the Point Specific OFO to a system-wide OFO or extend the OFO period beyond Monday, February 8, 2021 if necessary, based on future weather forecasts, operating conditions, or other circumstances affecting the system.

Please contact the Transportation Services department at EOG_TRANS_SERV@dominionenergy.com with any questions.