

NO INCREASE ORDER

NO INCREASE ORDER EFFECTIVE TUESDAY OCTOBER 20, 2020 (GAS DAY 20) UNTIL FURTHER NOTICE

Due to unscheduled maintenance on Dominion Energy Ohio's (DEO's) system that was referenced initially in the form of an Operational Advisory on Thursday, October 15, 2020, DEO will have limited pipeline capacity in the Price to Mullet corridor of its system (see below for impacted receipt points). DEO has determined that to support system operations and maintain system integrity, a NO-INCREASE ORDER will be implemented.

Starting with the Timely Cycle on-system nominations for Tuesday, October 20, 2020 (gas day 20), for the interconnect receipt points listed below, the volumes nominated and confirmed for the No Increase Order period cannot exceed the confirmed Timely Cycle nominations for Wednesday, October 14, 2020 (Gas Day 14). Nominations in excess of this standard, while these restrictions are in effect, will be rejected or reduced accordingly.

UTICA SUPPLY POINTS

Operator Name	Location (Meter #)
Blue Racer Midstream	Grum (L223)
Blue Racer Midstream	Lude (L084)
Blue Racer Midstream	Cravat Coal (L224)
Blue Racer Midstream	Price (L126)
EquiTrans Midstream	Monster Jam (L113)
EquiTrans Midstream	Snake Eyes (L267)
EquiTrans Midstream	Mullet (L193)
Gulfport Energy	Irons (L088)
MarkWest Utica EMG	Cadiz (L010)
Ohio River System	Fulton (L285)
Utica East Ohio	Kensington (L020)

NON-UTICA SUPPLY

Operator Name	Location (Meter #)
Dominion Energy Transmission(DETI)	20100
Rockies Express	Clarington (44490)
Texas Eastern*	Clarington (74400)

Please note that shippers with requirements that are assigned and supplied via the TGP Cochran interconnect will not be impacted by this Notice.

DEO expects that end-users and marketers will continue to match their anticipated burn/targets with equivalent levels of supply. If additional supply is needed in excess of the restricted volumes stated above, volumes may be nominated from the Nexus Gas Transmission (Meter #N1002), ANR Pipeline (Meter #108641) and Panhandle Eastern (Meter #EOHIO) receipt points, and (on a limited basis) from Tennessee Gas Pipeline (TGP) via the Gilmore (Meter #420934) receipt point.

DEO anticipates the unscheduled maintenance to be concluded by end of gas day October 21, 2020 (gas day 21); however, please monitor system updates within DeKaflow for further information.

DEO may extend these restrictions, in whole or in part, and/or issue additional restrictions if necessary, based on future operating conditions. This No Increase Order is issued pursuant to DEO's tariff on file with the Public Utilities Commission of Ohio.

Should you have any questions, please contact us at [EOG\\_Trans\\_Serv@dominionenergy.com](mailto:EOG_Trans_Serv@dominionenergy.com)