

OPERATIONAL ADVISORY: Dominion Energy Ohio's (DEO) West Ohio Division (Lima region)

Customers and suppliers operating on the Dominion Energy Ohio (DEO) West Ohio division (Lima region) are reminded that DEO will issue an Operational Flow Order (OFO) whenever Columbia Gas Transmission (TCO) issues a Critical Day notice. Presently, TCO has issued an Operational Advisory effective Saturday, September 5, 2020 and until further notice (see below for a copy of TCO's Operational Advisory). Please insure that supply and demand are in balance. Should TCO issue a Critical Day, DEO will issue an OFO for the West Ohio division.

For more information on OFOs, please refer to DEO's Tariff and the General Terms and Conditions of Transportation and Pooling services, which can be found at:  
<https://www.dominionenergy.com/large-business/rates-and-tariffs/tariffs>

If you have any questions, please email [EOG\\_Trans\\_Serv@dominionenergy.com](mailto:EOG_Trans_Serv@dominionenergy.com)

Thank you for your attention to this matter.

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Subject: Operational Alert: Potential Critical Day effective Saturday, September 5, 2020

Body:

As part of its commitment to communicate current operating conditions to customers, Columbia Gas Transmission, LLC (TCO) is issuing the following Operational Advisory effective Saturday, September 5, 2020, and continuing until further notice.

Potential Critical Day for Storage Injections:

TCO may limit storage injections to firm quantities only, which would constitute a Critical Day in storage. The potential for a Storage Critical Day is due primarily to forecasted supplies and reduced market demand resulting in anticipated high daily levels of injections into customer's storage accounts. Customers can assist TCO operations and reduce the potential need for a Critical Day by not exceeding their Maximum Daily Injection Quantities and keeping supplies and markets balanced.

Firm Storage Service (FSS) shippers are reminded that, per section 3(c) of the FSS Rate Schedule, the Maximum Monthly Injection Quantity (MMIQ) for September is 13% of the Storage Contract Quantity (SCQ), and the Maximum Daily Injection Quantity (MDIQ) is 1/25th of the MMIQ.

Imbalances and AutoPAL:

TCO has limited operational flexibility for positive transportation imbalances or positive AutoPAL balances. Physical flows must match scheduled quantities to prevent further action.

As a reminder, the intent of the AutoPAL service is to utilize nominal quantities to resolve minor pool imbalances that result from small upstream or downstream reductions during the cycles of the Gas Day. These quantities are then paid back the next cycle of the Gas Day.

This service should not be used for parking or loaning large quantities and is subject to monitoring for abuse. TCO does not have operational flexibility for large park quantities. TCO will monitor AutoPAL activity and reserves the right to make AutoPAL unavailable, force balance pools, or declare an OFO (or a customer specific OFO) to prevent abuse.

"Bouncing" into Storage/Imbalance:

TCO continues to monitor injections from Operating Areas with limited operational flexibility (Op Areas 1, 2, 4, 8, and 10). As previously communicated, if excessive oversupply situations occur, it may become necessary to implement the daily restriction which limits the creation of transportation imbalances ("bouncing" into storage/imbalance) in certain areas across the system. TCO may also contact the abusing shipper(s) to correct to a manageable tolerance. Customer specific OFO's may be utilized, if necessary.

TCO encourages customers to monitor critical notices, including the Daily Capacity Posting, for updates. Please contact your Customer Services Representative with any questions.

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