

SUPPLY REDUCTIONS EFFECTIVE MONDAY, APRIL 6, 2020 (GAS DAY 6)
AND DOMINION ENERGY TRANSMISSION, INC. (DETI) NO INCREASE ORDER EFFECTIVE MONDAY, APRIL 6, 2020 (GAS DAY 6)
UNTIL FURTHER NOTICE

Due to unscheduled maintenance on Dominion Energy Ohio's (DEO's) system that was referenced initially in the form of an Operational Advisory on Sunday, April 5, 2020, DEO will have limited pipeline capacity in the Price to Mullet corridor of DEO's system (see below for impacted receipt points).

DEO has determined that to support system operations and maintain system integrity, two actions must be taken.

First, for the interconnect receipt points below, the volumes nominated (for Monday, April 6, 2020 (gas day 6)) will be reduced. Each shipper will be informed separately of their required reduction which must be in place for the Intraday 1 Cycle (ID1) for gas day 6. Thereafter, the reduced nominations for gas day 6 will set a maximum for the receipts points that will remain in effect for Tuesday, April 7, 2020 and until further notice.

APRIL 6, NOMINATION REDUCTIONS

Location	Meter #
EquiTrans Midstream	Monster Jam (L113)
EquiTrans Midstream	Snake Eyes (L267)
Blue Racer Midstream	Grum (L223)
Blue Racer Midstream	Lude (L084)
Blue Racer Midstream	Cravat Coal (L224)
Blue Racer Midstream	Price (L126)
EquiTrans Midstream	Mullet (L193)
Gulfport	Irons (L088)
Texas Eastern	Clarington (74040)

Second, starting with the Timely Cycle nominations for Tuesday, April 7, 2020 (gas day 7), for the interconnect receipt points listed below, the volumes nominated and confirmed for the No Increase Order period cannot exceed the confirmed Timely Cycle nominations for MONDAY, APRIL 6, 2019 (GAS DAY 6). Nominations in excess of this standard, while these restrictions are in effect, will be rejected or reduced accordingly.

NON-UTICA SUPPLY

Operator Name	Location (Meter #)
Rockies Express	Clarington (44490)
Dominion Energy Transmission (DETI)	20100

Please note that shippers with requirements that are assigned and supplied via the TGP Cochranon interconnect will not be impacted by this Notice.

DEO expects that end-users and marketers will continue to match their anticipated burn/targets with equivalent levels of supply. If additional supply is needed in excess of the restricted volumes stated above, volumes may be nominated from the Nexus Gas Transmission (Meter #N1002), ANR Pipeline (Meter #108641) and Panhandle Eastern (Meter #EOH10) receipt points, and (on a limited basis) from Tennessee Gas Pipeline (TGP) via the Gilmore (Meter #420932) and/or Petersburg (Meter #420934) receipt points.

Based on currently available information, DEO anticipates that the restrictions from this notice will be in place for approximately two (2) weeks. We will update you on this timeline as more information is available. DEO may extend these restrictions, in whole or in part, and/or issue additional restrictions if necessary, based on future operating conditions. This advisory is issued pursuant to DEO's tariff on file with the Public Utilities Commission of Ohio.

Should you have any questions, please contact us at EOG_Trans_Serv@dominionenergy.com.