

OPERATIONAL ADVISORY: Dominion Energy Ohio's (DEO) West Ohio Division

Customers and suppliers operating on the Dominion Energy Ohio (DEO) West Ohio division are reminded that DEO will issue an Operational Flow Order (OFO) whenever Columbia Gas Transmission (TCO) issues a Critical Day notice. Presently, TCO has issued an Operational Advisory effective Thursday, February 20, 2020 and until further notice (see below for a copy of TCO's Operational Advisory). Please insure that supply and demand is in balance. Should TCO issue a Critical Day, DEO will issue an OFO for the West Ohio division.

For more information on OFOs, please refer to DEO's Tariff and the General Terms and Conditions of Transportation and Pooling services, which can be found at:
<https://www.dominionenergy.com/large-business/rates-and-tariffs/tariffs>

If you have any questions, please email EOG_Trans_Serv@dominionenergy.com

Thank you for your attention to this matter.

Subject: Operational Alert: Potential Critical Day for Storage and Transport for Thursday, February 20, 2020

Body:

Shippers are advised that due to forecasted colder temperatures and increased market demand beginning Thursday, February 20, 2020 and until further notice, Columbia Gas Transmission, LLC (TCO) may issue Transport Critical Days for deliveries to all affected Operating Areas and Storage Critical Days for withdrawals (MDWQ overruns) in all affected Operating Areas. As a reminder, a Transport Critical Day for Operating area 2 is currently in effect (Notice ID 25768734). TCO will post the Critical Day notices, if warranted, on Wednesday, February 19, 2020.

Also, TCO may have limited ability to handle non-ratable takes in the impacted Market Areas during this period. Please monitor the Daily Capacity Posting for details.

TRANSPORT CRITICAL DAY: If a Transport Critical Day is called for Thursday, February 20, 2020, the following daily Transport Critical Day penalty will apply:

Applicable Penalty: TFE - If Shipper's takes on any Day exceed the greater of 103 percent of or 1,000 Dths more than its Total Firm Entitlement (TFE), Shipper shall be assessed and pay a penalty based on the higher of: (i) a price per Dth equal to three times the midpoint of the range of prices reported for "Columbia Gas, Appalachia" as published in Platts Gas Daily price survey for all such quantities in excess of its TFE, or (ii) a price per Dth equal to 150 percent of the highest midpoint posting for either: Mich Con City-gate, Transco, Zone 6 Non-N.Y., or Texas Eastern, M-2 Receipts as published in Platts Gas Daily price survey for all such quantities in excess of its TFE. Section 19.1(ii) penalties will only be assessed on days in which the daily spot price of gas exceeds three times the midpoint of the range of prices reported for "Columbia Gas, Appalachia."

NOTE: Takes in excess of Total Firm Entitlements ("TFE") are penalized on Critical Days based on takes exceeding the aggregate daily amount of gas that TCO is obligated to deliver to a shipper under the shipper's applicable rate schedule. Each applicable rate schedule outlines this delivery obligation and, consequently, a shipper's TFE.

STORAGE CRITICAL DAY: If a Storage Critical day is called for Thursday, February 20, 2020, all firm storage services will be fully available. Interruptible storage withdrawals (SIT and ISS), excess FSS withdrawals and PAL loans and unparks will not be available if delivered in the impacted operating areas.

Applicable Penalties:

- FSS MDWQ- Withdrawn quantities in excess of 103% of the applicable contract MDWQ will be assessed a penalty based on a price per Dth equal to three times the midpoint rate for "Columbia Gas, Appalachia," posted in Gas Daily.

- FSS SCQ - If withdrawals from storage result in the FSS contract having a negative SCQ balance, a penalty of \$5 per Dth will be assessed.

- FSS MMWQ - Monthly Withdrawal Quantities that exceed 30% (February Limit) of SCQ will be assessed a penalty of \$5.00 per Dth.