

OPERATIONAL FLOW ORDER(OFO): MAUMEE POINT SPECIFIC OFO - FRIDAY, FEBRUARY 14, 2020

In accordance with Sections 8 and 13 of its General Terms and Conditions of Transportation Service (GT&Cs) and comparable sections in its pooling service terms and conditions, Dominion Energy Ohio (DEO) is issuing a Maumee Point Specific Operational Flow Order (OFO) for Friday, February 14, 2020 (gas day 14). Please refer to the GT&Cs along with the DEO System Operational Review document posted and updated on the DekafLOW website on January 30, 2020.

The following DEO receipt points can be used to satisfy the Point Specific OFO requirement: ANR (meter number #108641), Panhandle Eastern Pipeline (meter number EOHIO), and/or NEXUS Gas Transmission Pipeline (meter number NI002).

Suppliers and end-users are required to review the OFO window in DekafLOW to determine if they have an OFO requirement. Please refer to the DEO DekafLOW website, "DEO Informational Postings" page under the category "Documentation" to find a guide detailing how to use the OFO requirement window.

www.dekafLOW.dominionenergy.com

Click on DOMINION ENERGY OHIO

Click on DOCUMENTATION

Refer to the file "OFO Window in DekafLOW" dated January 25, 2018

Daily OFO requirements will be posted in DekafLOW. To view your requirements in DekafLOW:

Click on DEKAFLOW

Click on OFO

Change the Date to the applicable OFO date(s)

Click RETRIEVE

"Point Specific OFO" volume information is located on the left hand side of the screen

At this time, DEO is issuing this point-specific OFO for the purpose of securing volumes at the pipeline receipt points (ANR, Panhandle Eastern, and Nexus Gas Transmission) totaling 75,000 Mcf, or 79,575 dths, each day covered by this OFO.

Pursuant to Section 13.1 of the GT&Cs, failure to comply with an OFO may result in DEO billing the customer or supplier the OFO shortfall times the highest incremental gas cost paid by DEO on the date of non-compliance plus Dominion Energy Transmission, Inc. FTNN rate schedule demand charges times a multiplier based on the number of days of non-compliance as well as other resulting charges, inclusive of storage and overrun costs, incurred by DEO, and any associated excise tax.

For more information, DEO's tariff can be viewed at: <https://www.dominionenergy.com/large-business/rates-and-tariffs/tariffs>.

DEO will continue to post updated information regarding the status of the Point Specific OFO deliveries and operating conditions as needed and may adjust requirements based on updated information. Additionally, DEO may expand the Point Specific OFO to a system-wide OFO or extend the OFO period beyond December 18, 2019 if necessary, based on future weather forecasts, operating conditions, or other circumstances affecting the system.

Please contact the Transportation Services department at EOG_TRANS_SERV@dominionenergy.com with any questions.