

OPERATIONAL FLOW ORDER - OCTOBER 5-7, 2019

Dominion Energy Ohio ("DEO") hereby notifies customers and suppliers operating in its West Ohio Division that Columbia Gas Transmission, LLC ("TCO") has deemed Saturday, October 5, 2019 through Monday, October 7, 2019 (gas days 5-7) as "critical days" for storage. TCO's Electronic Bulletin Board ("EBB") posting is available to view at the end of this Info Posting. In response, DEO is also declaring an Operational Flow Order ("OFO") for October 5, 2019 through October 7, 2019 (gas days 5-7) as follows:

DEO is requesting that all scheduled deliveries to its West Ohio Division system match anticipated customer usage and not exceed actual customer burn. Deliveries for Energy Choice and Standard Service Offer customers will be assumed to be in compliance with the OFO as long as deliveries are in accordance with posted DEO target requirements.

Daily-balanced customers and supplier pools are expected to not exceed daily usage each day. Daily-balanced customers and supplier pools include Daily Transportation Service end-users and all Energy Choice related pools, including those serving Standard Service Offer, Standard Choice Offer, Monthly Variable Rate and Energy Choice accounts. Suppliers are expected to decrease supply nominations and not simply redirect supplies from daily balanced pools to monthly balanced account pools. DEO may also contact monthly balanced pool operators if it determines that the supplier has excessive supplies nominated to DEO's system.

Per Section 8.3 of the General Terms and Conditions of Transportation Service ("GT&Cs"), DEO will either confirm, in total or in part, or reject Customer's Transportation Volume nominations based upon DEO's operating conditions, the limits and requirements of DEO's system and facilities, previously confirmed nominations and timely confirmation by Upstream Pipelines. Confirmed Transportation Volumes will be posted on DEO's EBB.

Pursuant to the applicable provisions of DEO's GT&Cs, failure to comply with an OFO may result in the imposition of additional charges by DEO and the exercise of other remedies. Details regarding the calculation of OFO-related charges and costs and other remedies may be found in Section 13 of DEO's tariffs.

Please contact the Transportation Services group at EOG\_TRANS\_SERV@dom.com with any questions.

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COLUMBIA GAS TRANSMISSION, LLC POSTING:

Subject: CRITICAL DAY for Storage Injections: Saturday through Monday, October 5-7, 2019

Body:

The Gas Days of Saturday, October 5 through Monday, October 7, 2019 will be deemed to be "Critical Days" for storage injections. Based on forecasted supplies, markets and forecasted Firm storage injection requirements, Transporter projects that all available storage injection capacity will be required to meet Firm service obligations. Transporter projects no availability of interruptible storage injection services. Due pipe nominations will be scheduled to zero. Storage withdrawal services are not impacted by this notice.

The following daily penalties will apply:

FSS MDIQ  
-Shipper shall pay a penalty of \$5.00 per Dth for all quantities injected in excess of 110% of the applicable Contract MDIQ.

FSS SCQ  
-Shipper shall pay a penalty of \$5.00 per Dth for all quantities injected in excess of its SCQ.

The following monthly penalties will apply:

FSS MMIQ  
-Shipper shall pay a penalty of \$5.00 per Dth for all quantities injected in excess of 105% of the applicable MMIQ.

This notice describes the events leading up to the declaration of a Critical Day, as required in General Terms and Conditions, Section 19.7 of Columbia Gas Transmission's FERC Gas Tariff.