

OPERATIONAL FLOW ORDER(OFO): WEST SIDE (MAUMEE/NEXUS) POINT SPECIFIC ? TUESDAY, MARCH 5, 2019

In accordance with Sections 8 and 13 of its General Terms and Conditions of Transportation Service (GT&Cs) and comparable sections in its pooling service terms and conditions, Dominion Energy Ohio (DEO) is issuing a West Side (Maumee receipt points and Nexus Gas Transmission) Point Specific Operational Flow Order (OFO) for Tuesday, March 5, 2019 (gas day 5). In accordance with the GT&Cs and the procedures set forth in the System Operational Update and Review posted on its website dated December 4, 2018.

The following DEO West Side receipt points can be used to satisfy the OFO requirement: ANR (meter number # 108641), Panhandle Eastern Pipeline (meter number EOHIO), and/or NEXUS Gas Transmission Pipeline (meter number N1002).

Suppliers and end-users are required to review the OFO window in DekafLOW to determine if they have an OFO requirement. Please refer to the DEO DekafLOW website, "DEO Informational Postings" page under the category "Documentation" to find a guide detailing how to use the OFO requirement window.

www.dekafLOW.dominionenergy.com

Click on DOMINION ENERGY OHIO

Click on DOCUMENTATION

Refer to the file "OFO Window in DekafLOW" dated January 25, 2018

Daily OFO requirements will be posted in DekafLOW. To view your requirements in DekafLOW:

Click on DEKAFLOW

Click on OFO

Change the Date to the applicable OFO date(s)

Click RETRIEVE

"Point Specific OFO" volume information is located on the left hand side of the screen

At this time, DEO is issuing this point-specific OFO for the purpose of securing volumes at DEO's West Side Receipt Points totaling 65,000 Mcf each day covered by this OFO. Daily-balanced customers and supplier pools are expected to match daily supply with daily usage each day. Daily-balanced customers and supplier pools include Daily Transportation Service end users and all Energy Choice related pools, including those serving Standard Service Offer, Standard Choice Offer, Monthly Variable Rate and Energy Choice accounts. Suppliers are expected to increase supply nominations and not redirect supplies from monthly balanced accounts or pools to meet daily balanced customer requirements.

IF DEO DETERMINES THAT SUPPLIES NOMINATED TO DAILY BALANCED CUSTOMERS AND SUPPLIER POOLS ARE NOT SUFFICIENT TO MEET ANTICIPATED DAILY REQUIREMENTS OR THAT SUPPLIES NOMINATED TO MONTHLY BALANCED ACCOUNTS OR POOLS ARE BEING IMPROPERLY REDIRECTED OR ARE OTHERWISE INSUFFICIENT TO MEET ANTICIPATED REQUIREMENTS, DEO WILL ISSUE A SYSTEM-WIDE OFO IF NECESSARY TO SUPPORT SYSTEM OPERATIONS AND MAINTAIN SYSTEM INTEGRITY.

Pursuant to Section 13.1 of the GT&Cs, failure to comply with an OFO may result in DEO billing the customer or supplier the OFO shortfall times the highest incremental gas cost paid by DEO on the date of non-compliance plus Dominion Energy Transmission, Inc. FTNN rate schedule demand charges times a multiplier based on the number of days of non-compliance as well as other resulting charges, inclusive of storage and overrun costs, incurred by DEO, and any associated excise tax.

For more information, DEO's tariff can be viewed at: <https://www.dominionenergy.com/large-business/rates-and-tariffs/tariffs>.

DEO will continue to post updated information regarding the status of West Side deliveries and operating conditions as needed and may adjust requirements based on updated information. Additionally, DEO may expand the OFO system-wide or extend the OFO period beyond March 5, 2019 if necessary, based on future weather forecasts, operating conditions, or other circumstances affecting the system.

Based on current storage levels and favorable operating conditions, DEO will not impose a point specific OFO for Monday, March 4, 2019 (gas day 4) even though the average temperature is expected to be 15 degrees F or below.

Please contact the Transportation Services department at EOG_TRANS_SERV@dominionenergy.com with any questions.