

OPERATIONAL FLOW ORDER (OFO)

Tuesday, February 6, 2018, and until further notice

In order to support system operations and maintain system integrity and to permit the performance of mandatory unscheduled main Dominion Energy Ohio (DEO) is issuing the following operational flow order (OFO). DEO's ability to receive natural gas from Do Inc. (DETI) will be significantly limited, and in accordance with DEO's tariffs, including sections 8 and 13 of its General Ter Transportation Service (GT&Cs) and applicable provisions of its pooling service terms and conditions, the following restriction Tuesday, February 6, 2018 (gas day 6) and continuing until further notice:

- o Suppliers and Customers shall restrict receipt nominations from DETI. DEO will accept an aggregate daily nomination of be allocated based on each shipper's portion of projected demand. DEO will advise each Supplier and Customer of its max as soon as practicable.
- o Receipts shall not exceed those scheduled for the Saturday, February 3, 2018 (gas day 3) Timely Nomination Cycle from t Meter (Meter #74040) and the following local-production-pooling-service (LPPS) meters: Rice Olympus Monster Jam (L113) all Blue Racer Midstream meters (L063, L126, L223 and L224), and the Eureka Midstream Mullet meter (L193).

Replacement supplies for the above restrictions may be nominated from the ANR Pipeline (Meter #108641) and Panhandle Eastern (M points and from Tennessee Gas Pipeline (TGP) via the Gilmore (Meter #420932) and/or Petersburg (Meter #420934) receipt points. at 40% of replacement volumes (e.g., if Supplier or Customer must replace 1,000 Dths, a maximum of 400 Dths may be nominated fr operating conditions, however, it may be necessary to individually allocate nominations from TGP and issue specified targets to

For all daily-balanced customers and supplier pools, supply nominations shall not exceed usage on any day these restrictions ar customers and supplier pools include Daily Transportation Service end-users and all Energy Choice-related pools, including thos Standard Choice Offer, Monthly Variable Rate, and Energy Choice accounts. Suppliers may not reallocate supplies to monthly-bala daily-balanced customer requirements. DEO may also contact monthly-balanced pool operators if it determines that the supplier h DEO's system. These restrictions do not apply to supplier pools or customers in the West Ohio division.

DEO may extend these restrictions, in whole or in part, if necessary based on future operating conditions. Pursuant to the app and its pooling service terms and conditions, failure to comply with this OFO may result in the imposition of additional charge other remedies. Details regarding the calculation of OFO-related charges and costs and other remedies may be found in DEO's tar

For more information, DEO's tariff can be viewed at:

<https://www.dominionenergy.com/home-and-small-business/rates-and-regulation/tariffs>.

If you have any questions regarding this matter, please contact the Transportation Services group at EOG_TRANS_SERV@dominionene