

OPERATIONAL FLOW ORDER: MAUMEE POINT SPECIFIC ? JANUARY 13-14 & 16-17, 2018

In accordance with Sections 8 and 13 of its General Terms and Conditions of Transportation Service (GT&Cs) and comparable sections in its pooling service terms and conditions, Dominion Energy Ohio (DEO) is issuing a Maumee Point Specific Operational Flow Order (OFO) for Saturday, January 13, 2018 (gas day 13) through Wednesday, January 17, 2018 (gas day 17), excluding Monday, January 15, 2018 (gas day 15). In accordance with the GT&Cs and the procedures set forth in the Maumee Delivery Point document posted on its website on November 20, 2014 (Found at <http://www.dominionenergy.com/large-business/transportation-services> -Attachment 14 in the 2018/19 Auction Information section), DEO will notify customers and suppliers of the volumes that they are required to nominate to DEO's Maumee receipt points from ANR and/or Panhandle Eastern Pipeline (Maumee Receipt Points) on those days via Dekaflow.

Daily Maumee requirements will be posted in Dekaflow. To view your requirements:

CLICK DEKAFLW/OFO/Point Specific tab.  
Enter desired DATE then Press RETRIEVE.  
Click OK when Box stating "No OFO Data Found" appears.  
The Point Specific Maumee Requirement Data will then be displayed.

At this time, DEO is issuing this point-specific OFO for the purpose of securing volumes at DEO's Maumee Receipt Points totaling 65,000 Mcf each day covered by this OFO. Daily-balanced customers and supplier pools are expected to match daily supply with daily usage each day. Daily-balanced customers and supplier pools include Daily Transportation Service end users and all Energy Choice related pools, including those serving Standard Service Offer, Standard Choice Offer, Monthly Variable Rate and Energy Choice accounts. Suppliers are expected to increase supply nominations and not redirect supplies from monthly balanced accounts or pools to meet daily balanced customer requirements.

Although DEO at this time does not expect that nominations to Maumee Receipt Points will be required on Monday, January 15, 2018 (gas day 15), any volumes nominated to Maumee Receipt Points on that day will be accepted.

IF DEO DETERMINES THAT SUPPLIES NOMINATED TO DAILY BALANCED CUSTOMERS AND SUPPLIER POOLS ARE NOT SUFFICIENT TO MEET ANTICIPATED DAILY REQUIREMENTS OR THAT SUPPLIES NOMINATED TO MONTHLY BALANCED ACCOUNTS OR POOLS ARE BEING IMPROPERLY REDIRECTED OR ARE OTHERWISE INSUFFICIENT TO MEET ANTICIPATED REQUIREMENTS, DEO WILL ISSUE A SYSTEM-WIDE OFO IF NECESSARY TO SUPPORT SYSTEM OPERATIONS AND MAINTAIN SYSTEM INTEGRITY.

Pursuant to Section 13.1 of the GT&Cs, failure to comply with an OFO may result in DEO billing the customer or supplier the OFO shortfall times the highest incremental gas cost paid by DEO on the date of non-compliance plus Dominion Energy Transmission, Inc. FTNN rate schedule demand charges times a multiplier based on the number of days of non-compliance as well as other resulting charges, inclusive of storage and overrun costs, incurred by DEO, and any associated excise tax.

For more information, DEO's tariff can be viewed at: <https://www.dominionenergy.com/large-business/rates-and-regulations/tariffs> and the Maumee Delivery Point document can be viewed at: [http://dekaflow.com/jsp/info\\_post.jsp?&company=deo](http://dekaflow.com/jsp/info_post.jsp?&company=deo). Click on Documentation over to the left side of the window.

DEO will continue to post updated information regarding the status of Maumee deliveries and operating conditions as needed and may adjust requirements based on updated information. Additionally, DEO may expand the OFO system-wide or extend the OFO period beyond January 17, 2018 if necessary, based ofuture weather forecasts, operating conditions, or other circumstances affecting the system.

Please contact the Transportation Services department at [EOG\\_TRANS\\_SERV@dominionenergy.com](mailto:EOG_TRANS_SERV@dominionenergy.com) with any questions.