

OPERATIONAL FLOW ORDER - DECEMBER 27-28, 2017

In accordance with Sections 8 and 13 of its General Terms and Conditions of Transportation Service (GT&Cs) and comparable sections in its pooling service terms and conditions, Dominion East Ohio (DEO) is issuing an Operational Flow Order (OFO) for Wednesday, December 27, 2017 (gas day 27) and Thursday, December 28, 2017 (gas day 28). In accordance with the GT&Cs and the procedures set forth in the Maumee Delivery Point document posted on its website on November 20, 2014 (Found at <http://www.dominionenergy.com/large-business/transportation-services> -Attachment 14 in the 2018/19 Auction Information section), DEO will notify customers and suppliers of the volumes that they are required to nominate to DEO's Maumee receipt points from ANR and/or Panhandle Eastern Pipeline on those days via Dekaflow (OFO/Point Specific/Enter Date then enter Retrieve).

At this time, DEO is issuing this OFO for the limited purpose of securing an aggregate volume of 65,000 Mcf per day at DEO's Maumee interconnections with ANR and Panhandle Eastern pipelines. Daily-balanced customers and supplier pools are expected to match daily supply with daily usage each day. Daily-balanced customers and supplier pools include Daily Transportation Service end users and all Energy Choice related pools, including those serving Standard Service Offer, Standard Choice Offer, Monthly Variable Rate and Energy Choice accounts. Suppliers are expected to increase supply nominations and not redirect supplies from monthly balanced accounts or pools to meet daily balanced customer requirements.

IF DEO DETERMINES THAT SUPPLIES NOMINATED TO DAILY BALANCED CUSTOMERS AND SUPPLIER POOLS ARE NOT SUFFICIENT TO MEET ANTICIPATED DAILY REQUIREMENTS OR THAT SUPPLIES NOMINATED TO MONTHLY BALANCED ACCOUNTS OR POOLS ARE BEING IMPROPERLY REDIRECTED OR ARE OTHERWISE INSUFFICIENT TO MEET ANTICIPATED REQUIREMENTS, DEO WILL ISSUE A SYSTEM-WIDE OFO IF NECESSARY TO SUPPORT SYSTEM OPERATIONS AND MAINTAIN SYSTEM INTEGRITY.

Pursuant to Section 13.1 of the GT&Cs, failure to comply with an OFO may result in DEO billing the customer or supplier the OFO shortfall times the highest incremental gas cost paid by DEO on the date of non-compliance plus Dominion Energy Transmission, Inc. FTNN rate schedule demand charges times a multiplier based on the number of days of non-compliance as well as other resulting charges, inclusive of storage and overrun costs, incurred by DEO, and any associated excise tax.

For more information, DEO's tariff can be viewed at: <https://www.dominionenergy.com/large-business/rates-and-regulations/tariff> and the Maumee Delivery Point document can be viewed at: http://dekaflow.com/jsp/info_post.jsp?&company=deo. Click on Document over to the left side of the window.

DEO will continue to post updated information regarding the status of Maumee deliveries and operating conditions as needed and may adjust requirements based on updated information. Additionally, DEO may expand the OFO system-wide or extend the OFO period beyond December 28, 2017, if necessary, based on future operating conditions.

Please contact the Transportation Services department at EOG_TRANS_SERV@dominionenergy.com with any questions.