

Due to maintenance on the Dominion Energy Transmission, Inc. (DETI) system, Dominion Energy Ohio's (DEO) ability to inject natural gas will be limited during the first week of October. In view of these circumstances, and in accordance with DEO's tariffs, including its General Terms and Conditions of Transportation Service (GT&Cs), its Firm Storage Service (FSS) tariffs, and applicable provisions, terms and conditions, the following restrictions will be effective Monday, October 2, 2017 (gas day 2) through Friday, October 6, 2017.

Suppliers and Customers shall restrict nominations for storage injection to 60% of the applicable maximum daily injection quantity for the Customer's or Supplier's applicable pooling-service or storage-service contract. To obtain the MDIQ (to which the limit above applies), Suppliers and Customers shall click the Ratchet tab and choose the October 1-31, 2017 date range. The MDIQ is shown in the Injections box. Use the applicable line entry that demonstrates your current inventory level to view your MDIQ.

For Suppliers and Customers who wish to make nominations for storage injections in excess of these restrictions, the excess portion shall be made in the following manner:

1) via the Tennessee Gas Pipeline Gilmore receipt point (Meter #420934), or

2) via Dominion Energy Transmission, using the upstream receipt point of Carroll (Meter #20160) and the delivery meter as the Delivery Point. If option #2 is elected, the supply must be nominated in a separate activity on DETI's Dekaflo system and noted with the code "DnK" in the "DnK" field.

For all daily-balanced customers and supplier pools, supply nominations shall not exceed usage on any day while these restrictions are in effect. Customers and supplier pools include Daily Transportation Service end-users and all Energy Choice-related pools, including those Standard Choice Offer, Monthly Variable Rate, and Energy Choice accounts.

Suppliers are expected to decrease or maintain supply nominations and not to reallocate supplies to monthly-balanced accounts or pools to meet customer requirements. DEO may also contact monthly-balanced pool operators if it determines that the supplier has excess supply.

DEO may extend this OFO, if necessary, based on future operating conditions. This OFO does not apply to supplier pools or customer pools.

Given these restrictions, DEO is reducing the minimum November 1 cumulative injection target from 95% to 92%. See, e.g., FSS Schedule.

Pursuant to the applicable provisions of DEO's GT&Cs and its pooling service terms and conditions, failure to comply with an OFO may result in additional charges by DEO and the exercise of other remedies. Details regarding the calculation of OFO-related charges and costs are found in DEO's tariffs.

For more information, DEO's tariff can be viewed at <https://www.dominionenergy.com/home-and-small-business/rates-and-regulation>