

Dominion East Ohio ("DEO") hereby notifies customers and suppliers operating in its West Ohio Division that Columbia Gas Transm Saturday, October 29, 2016 through Monday, October 31, 2016 (gas days 29-31) as "critical days" for storage. TCO's EBB posting In response, DEO is also declaring an Operational Flow Order ("OFO") for October 29, 2016 through October 31, 2016 (gas days 29

DEO is requesting that all scheduled deliveries to its West Ohio Division system match anticipated customer usage and not exceed for Energy Choice and Standard Service Offer customers will be assumed to be in compliance with the OFO as long as deliveries a requirements.

Daily-balanced customers and supplier pools are expected to not exceed daily usage each day. Daily-balanced customers and supp Service end-users and all Energy Choice related pools, including those serving Standard Service Offer, Standard Choice Offer, M accounts. Suppliers are expected to decrease supply nominations and not simply redirect supplies from daily balanced pools to may also contact monthly-balanced pool operators if it determines that the supplier has excessive supplies nominated to DEO's s

Per Section 8.3 of the General Terms and Conditions ("GT&Cs") of Transportation Service, East Ohio will either confirm, in tota Transportation Volume nomination based upon East Ohio's operating conditions, the limits and requirements of East Ohio's system nominations and timely confirmation by Upstream Pipelines. Confirmed Transportation Volumes will be posted on East Ohio's EBB.

Pursuant to the applicable provisions of DEO's GT&Cs and its pooling service terms and conditions, failure to comply with an OF additional charges by DEO and the exercise of other remedies. Details regarding the calculation of OFO-related charges and cost in Section 13 of DEO's tariffs.

Columbia Gas Transmission's posting:

You have requested email notification of notices from Columbia Gas Transmission, LLC. Please see the following notice which has

Subject: Critical Day for Storage - SATURDAY, October 29, 2016 through MONDAY, October 31, 2016

Body:

The gas days of Saturday, October 29, 2016 through Monday, October 31, 2016, will be deemed to be "Critical Days" for storage.

Based on forecasted markets, supplies, storage injection capacity and on forecasted firm storage injection requirements, Transp storage injection capacity will be required to meet firm service obligations. Transporter projects no availability of interrupt Due pipe nominations will be scheduled to zero. Firm Storage withdrawal services are not impacted by this notice.

The following daily penalties will apply:

FSS MDIQ

-Shipper shall pay a penalty of \$5.00 per Dth for all quantities injected in excess of 110% of the applicable Contract MDIQ.

FSS SCQ

-Shipper shall pay a penalty of \$5.00 per Dth for all quantities injected in excess of its SCQ.

The monthly injection penalty (MMIQ) will not apply.

This notice describes the events leading up to the declaration of a Critical Day, as required in General Terms and Conditions, Transmission's FERC Gas Tariff.